

Investor Presentation

November 2010

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Company Overview

- Fast-growing niche solar cell and module manufacturer focused on emerging solar markets with customers that are typically overlooked by large competitors
- 67,107-square-foot manufacturing facility in Shanghai, China and has been producing solar cells and modules for over 3 years
- Two 25MW solar cell production lines (50MW total) and a 50MW solar module production facility
- Established customer base of strong players in their respective markets with growing demand
- Upward annual revenue trend from \$5.6 in FY 2007 to \$69.3 million in FY 2010 (announced preliminary on Oct 21st, 2010)
- R&D program focused on improving cell efficiency and improve quality of products
- Growth strategy
 - Expand cell & module capacity from 50MW to 140MW
 - Form vertical integration
 - Realize improvements in cell efficiencies
 - Drive direct module costs to \$1.00 per watt

Key Facts

Symbol Quotation (OTCBB)	SOEN.OB
Corporate Headquarters	Mountain View, CA
Stock Price (10/27/10) 52-Week Range	\$0.11 \$0.10 - 0.32
Shares Outstanding (8/9/10)	169,793,496
Market Capitalization (10/27/10)	\$18,677,285
Enterprise Value (10/27/10)	\$18,286,285
Volume (daily 90-day average, 10/27/10)	63,050
Convertible Debt (6/30/10)	\$1,790,261
Cash (6/30/10)	\$2,662,000
Bank Credit Facility (6/30/10)	\$2,000,000
Revenue FY2010 (announced preliminary)/ TTM 6/30/2010	\$69.3MM/65MM
EBITDA (TTM 6/30/2010)	\$1,754,000
Full-time Employees (6/30/10)	397
Fiscal Year End	September 30
Company Legal Counsel	DLA Piper
Accounting Firm	Ernst & Young Hua Ming

Solar Silicon-Cell-Module Value Chain



Management

Leo S. Young, President & CEO, Founder: Prior to founding Solar EnerTech, Mr. Young was the founder, President and CEO of InfoTech Essentials, Inc., an energy-saving technology company, as well as the founder of several successful businesses. Mr. Young was a senior member of the California trade delegation to China in 2005, headed by Governor Arnold Schwarzenegger and is currently a member of the Organizing Committee of China's National Renewable Energy Forum. Mr. Young earned an MBA from Fordham University, New York in 2005 and a BA from China's No. 1 technology school, Tsinghua University in 1989.

Steve M. Ye, CFO: Mr. Ye joined Solar EnerTech from Wells Fargo, where he had served as Financial Controller since September 2006. Previously, he was Global Financial Planning & Analysis Manager at GE, and prior to that, a Financial Analyst at ABN AMRO Bank. Mr. Ye holds an MBA from the William E. Simon Graduate School of Business Administration, University of Rochester, and a BA in Accounting from Shanghai International Studies University. He is also a member of AICPA and a chartered financial analyst (CFA).

Dr. Z.Q. Ma, CSO (Chief Scientific Officer): Dr. Ma is in charge of the SOEN-SHU Joint Lab with Shanghai University. He is a specialist in semiconductor material physics and a Professor of microelectronics and condensed matter physics at Shanghai University. He has worked as a researcher at the University of Illinois at Urbana Champaign (UIUC), the Japan Atomic Energy Research Institute (JAERI) and at Xinjiang Institute of Physics at the Chinese Academy of Science & Technology. Dr. Ma earned a Ph.D. in material physics from Tsinghua University, a Master's degree in condensed matter physics from Institute of Physics of Academia Sinica, and a Bachelor's degree in physics from Xinjiang University.

Ms. Yuhong Zhang, CTO: Prior to joining Solar EnerTech in 2006, Ms. Zhang worked for China's national space program on space solar applications. Ms. Zhang has extensive knowledge and experience in high-efficiency cells and applications. Her main responsibility is to oversee the Company's solar cell production with technical guidance and focusing on increasing solar cells' overall efficiency at real-time manufacturing, as well as working with the Company's joint lab partnership with Shanghai University for the Company's ongoing R&D projects.

Revenue Trend



 FY 2007:
 \$5.6MM

 FY 2008:
 \$29.4MM

 FY 2009:
 \$32.8MM

 TTM 6/30/2010:
 \$65.0MM

 FY 2010:
 \$69.3MM

 (announced preliminary on Oct 21, 2010)

- Revenue increased by 110% in FY 2010 compared to FY 2009
- Shipments increased 229% in FY 2010 compared to FY 2009
- 3 Year FY 2007 FY 2010 Revenue CAGR of 129%

Target Market

- SOEN is focused on niche, 'emerging markets' and 'emerging customers' in existing markets not typically covered by the major solar manufacturers
- Some of these 'emerging' markets are new solar businesses in stable countries such as Belgium, Netherlands, Italy, and Australia
- With the PV market starting to recover from the worldwide recession, smaller-scale customers still need low-cost but reliable suppliers
 - Customers under 10MW/year underserved by major manufacturers who prefer to sell in large volumes
 - Can't afford to use high cost European manufactured products as subsidies are declining
- Worldwide demand reached <u>7.5GW</u>, or \$4.4 billion in 2009, will grow to <u>18GW</u>, or \$100 billion by 2014 [Source: SolarBuzz, May 14 2010]

Current Customers

Customers

- Top 10 customers- diverse geographical distribution located in Europe, Australia and Asia
- Top 3 customers- represent approximately 70% of sales in 2010, and expected to represent 60% in 2011
- Production volume in 2009 was 10.6MW
- Production volume is 35MW in 2010 (delivered)
- Customer demand for 80.5MW in 2011 (committed)

Competitive Advantage

- SOEN's competitors
 - Large, Chinese solar companies (40% market share)
 - Small, Chinese solar companies (15% market share)
 - Multinationals (45% market share)
- We compete on product quality, customer service, and competitive pricing
 - Pricing is competitive with peers with the target of being a low cost producer
 - Quality control
 - In-house testing lab similar to UL testing labs with more rigorous standards
 - Product tested with infrared scanner to detect hidden defects; scanned image included with each panel's data sheet; can be accessed on SOEN's website
 - Actual wattage output equals or exceeds claimed wattage output by 3-5%, while industry standards allow minus 3% differential
 - Our cell efficiency is above the industry average of 17.3% at 17.7%

Financial Performance

	TTM ended at Jun 30, 2010
Sales	64,995,000
Cost of Sales	58,721,000
Gross Profit	6,274,000
Gross Margin	9.70%
Cash Expenses	
SG&A (excluding Depreciation & Amortization)	4,520,000
EBITDA	1,754,000
Non Cash Expenses	
Depreciation & Amortization & Write offs-Note 1	5,436,000
Loss on debt extinguishment-Note 2	18,549,000
Amortization of debt discount and deferred financing cost	7,206,000
Interest Expenses	207,000
Gain on change in fair market value of CED & Warrant	(8 663 000)
Liability-Note 3	(8,003,000)
Other Expenses-Note 4	815,000
Total non cash expenses	23,550,000
Net Income	(21,796,000)

Note 1: Including depreciation, restricted stocks amortization, and write off 1MM investment and 1MM Equipment

Note 2: Paper loss due to conversion of old notes into shares.

Note 3: Mark to Market valuation of CED (Compound embedded derivatives attached to Notes) and Warrants with Monte Carlo simulation.

Note 4: Including foreign exchange gain & loss, etc. -- Euro dropped 6.5%, from Jan 1, 2010 to Mar 31, 2010.

Capitalization Table

Equity as of Jun 30,2010 (400,000,000 authorized)		Issued Shares	Strike Price	Fully Diluted				
Common Stock		156,643,496		156,643,496				
6% Convertible Notes			\$0.15	11,935,073				
Options			\$0.62& \$0.2	2,140,000				
Warrants			\$0.15	55,229,796				
Restricted Stocks		13,150,000		13,150,000				
Total		169,793,496		239,098,365				
Convertible Notes	: \$1.8MM Outstanding, Junior t and convertible at \$0.15.	o any new debt, du	ie on Mar 2012 w	th 6% interest rate				
Options:	1.36MM already vested at strike price \$0.62 and 0.75MM vesting on 2013 at strike price of \$0.2 & \$0.32.							
Warrants:	55MM Warrants, mostly expire on Mar 2012, with strike price \$0.15 and customary anti- dilution provision for stock splits and combinations.							
Restricted Stocks	Restricted Stocks: 100% Vesting on Aug 2011 & 20% Vested on Aug 2010.							

Public Comparables

(all figures in \$M except per share information)

										EV/S (3)		EV	/ EBITI	DA		P/E (3)	
Name	Ticker	Pri	ce (2)	Sh Out	Mr	kt Cap		EV	TTM (1)	2010 E	2011 E	TTM (1)	2010 E	2011 E	TTM (1)	2010 E	2011 E
Solar Cell & Module Manufacturers																	
First Solar	FSLR	\$	143.92	86	\$	12,310	\$	11,883	5.3x	4.6x	3.3x	14.1x	13.5x	11.2x	20.2x	19.8x	17.5x
Suntech Power Holdings Co, Ltd	STP	\$	8.85	180	\$	1,590	\$	2,485	1.1x	0.9x	0.9x	nm	8.2x	6.8x	nm	nm	11.4x
Trina Solar Ltd	TSL	\$	26.26	140	\$	1,840	\$	2,114	1.7x	1.4x	1.2x	nm	6.0x	5.6x	9.0x	10.0x	8.8x
Yingli Green Energy Holding Co. Ltd.	YGE	\$	11.83	149	\$	1,760	\$	2,647	1.8x	1.6x	1.4x	12.1x	6.9x	6.2x	29.0x	13.2x	10.5x
SunPower Corp	SPWRA	\$	13.50	98	\$	1,320	\$	1,814	1.0x	0.9x	0.6x	8.6x	6.1x	5.1x	67.1x	9.9x	7.7x
JA Solar	JASO	\$	8.05	169	\$	1,360	\$	1,537	1.4x	1.0x	0.9x	nm	5.5x	5.1x	13.9x	8.6x	8.1x
Canadian Solar	CSIQ	\$	14.94	43	\$	639	\$	1,595	0.7x	0.6x	0.5x	nm	7.6x	6.3x	42.6x	15.9x	8.7x
Solarfun	SOLF	\$	10.09	58	\$	587	\$	739	0.9x	0.7x	0.6x	nm	4.2x	3.8x	7.0x	6.0x	6.9x
Evergreen Solar Inc	ESLR	\$	0.97	210	\$	204	\$	486	1.5x	1.4x	1.1x	24.6x	26.5x	7.2x	nm	nm	nm
China Sunergy	CSUN	\$	4.42	45	\$	197	\$	180	0.5x	0.4x	0.3x	nm	4.9x	3.5x	7.5x	6.9x	9.2x
							А	verage	1.6x	1.4x	1.1x	14.9x	8.9x	6.1x	24.5x	11.3x	9.9x
							I	Median	1.3 x	1.0x	0.9x	13.1x	6.5x	5.9x	17.1x	10.0x	8.8x
Solar Enertech Corp	SOEN. OB	\$	0.11	170	\$	18.7	\$	18.3	0.28x	0.26x(4)	na	10.43x	na	na	nm	na	na
NM-Not meaningful, NA-Not available																	
(1)TTM-Trailing twelve months as of 6/30/2	010																
(2) Based on closing price 10/19/10																	
(3) Forward figures are based on First Call e	estimates																

(4) Based on announced FY2010 preliminary results

Growth Strategy



Expansion Plan

Current

Production capacity: 50MW

- 25MW x 2 solar cell production lines
- 50MW solar module production facility

Manufacturing Data:

- Throughput: 2,000/hr, increased to 2,500/hr after line modifications
- Cell efficiency: 17.5%
- Yield: 98.5%

Manufacturing Site

 Shanghai, China (67,107 sq ft)

Phase I (March 2011) Production capacity: **80**MW

Manufacturing Data:

- Throughput: 3,900/hr
- Cell efficiency: 17.8%
- Yield: 98.8%

Phase II (Dec 2011) Production capacity: **140**MW

Manufacturing Data:

- Throughput: 6,600/hr
- Cell efficiency: 18.3%
- Yield: 99%

Manufacturing Sites

- Shanghai, China (67,107 sq ft)
- Yangzhou, China (16 acres, expansion)

R&D

- Led by Dr. Z Q Ma and facilitated by a joint venture with Shanghai University's PV lab
- The Joint R&D Lab with Shanghai University is an effort led by specialists in semiconductor materials physics and solid state physics
 - The University owns the academic rights for the Joint Lab's achievement; SOEN owns all intellectual property rights
 - Focus on immediate and continuous implementation of the Lab's achievement to SOEN manufacturing process
- Focus on raising cell efficiency to 20% in near future
 - Phase 1: 18.1% through advanced surface treatment and selective emitter technology (SE)
 - Phase 2: 19 20% through SOEN's own SINP cell development
- Current initiatives for 2010-2011
 - Increase overall monocrystalline cell efficiency to 18.3% (currently at 17.6%)
 - Initial launch of SINP cells (when cell efficiency reaches 19%, margin increases to 11%; when it reaches 20%, margin increases to 16.5%)
 - Develop CIGS thin film cells and modules
 - Opportunities with EnTech Solar to produce CPV modules

Expansion Cost - Phase I & II

Phase I: Nov 1, 2010 – Feb 28, 201	1							
Manufacturing Capability / Technology Advancement	Cost Est. (\$ million)							
Cell Production Expand to 75 MW (add 30 MW)	3.8							
Add Wafer Capability	2.2							
R&D at Shanghai University Joint Lab	1.0							
Expansion Phase I Cost Total:	7.0							
Phase II: March 2011 – December 2011								
Manufacturing Capability / Technology Advancement	Cost Est. (\$ million)							
Cell Production Expand to 140 MW (add 60 MW)	10.0							
Expand Wafer Capability	8.0							
Add SG&A	0.2							
Commercialize SINP technology for 19% cells	1.8							
Expansion Phase II Cost Total:	20.0							

Investment Summary

- Solar cell and module manufacturer for over 3 years with 129% Revenue CAGR FY 2007- FY 2010 (announced preliminary)
- Facilities in cost effective geographical location- China
- Focus on niche solar market- sub 10MW per year customers underserved or overlooked by larger PV manufacturers
- Established R&D program to maintain quality control and drive costs lower
- Experienced and industry specialized management team
- Growth potential
 - Target of being a low cost producer
 - Manufacture wafers vertical integration
 - Drive cell efficiencies via SINP technology
 - Drive direct module costs to \$1.00 per watt

Appendix:

- 1) SOEN's Industry Certifications
- 2) Expansion Plan
- 3) Strategies to Bring Cost Down (1)
- 4) Strategies to Bring Cost Down (2)
- 5) Emerging Market & Customers

Certifications

ASU-PTL PI	notovoltai	c Modu	le Qualifi	cation
Type Test C	Certificate C	1-SET060	001 is awarde	ed to
Manufacturer:	Solar Ene	Tech (S	ihanghai) C	o., Ltd.
	Type:	SE-170M		
Models: SE-180M, SE	-175M, SE-170M	, SE-165M, S	E-160M, SE-155M	, SE-150M
Specifications: 72 monocrystalline silico tempered glass superstra	n Solar EnerTech cells, Yui ate, and aluminum frame. N	kita j-box (YJB-10) an laximum system volt	d connectors, EVA encapsu age is 1000 V. (See photos	lant, TPT backsheet, on the back.)
Tested type: SE-	170M Sampling:	Nine manufacturer-s	upplied unconditioned test sampl	es
Test samples received: 2	5/0/ 6/07 To:	6114.0T		10
Tests conducted at: PTL, 7349 E. Unity Aver This laboratory is accer Manufacturer's Address: Solar EnerTech (Shangi Test data and analysis detailed in Test Reports: R- Original Certificate issue Date: June 16, 2007	nue, Mesa, Arizona, 85212 Idited by the American Associati Iai) Co., Ltd., No. 1201 Gui Qiao F SET06001	Web: www.poly.ass on for Laboratory Accred toad, Pu dong jing Qiao, PTL Project: <u>SET060</u>	urdu/ptl itation (A2LA). Shanghai, P.R. China 101-1.2	(Accelerate) Certificate #0921-01 Since 6/23/97
The Arizona State University	Photovoltaic Testi	ng Laboratory	(ASU-PTL) acknowle	dges that the above
photovoltaic test samples have satis	fied the requirements o	f the following tes	st standard(s);	
1. IEC 61215: Crystalline	silicon terrestria	I photovoltai	ic (PV) modules -	
Design qua	lification and typ	e approval [2005-04].	
Models listed above qualified based upon IEC Rete	st Guidelines (12/30/04) and IEC/	C82/WG2 Type and Mod	el Conventions [4/16/02].	
All tests in the above listed test standard(s) are with Deviations from, additions to, or exclusions from a	hin the ASU-PTL's scope of accr forementioned test standard(s): (editation. Exception(s): (Nome	
This test certificate may be used by the manufacturing compan if the tested type undergoes any future product or process mod	y for its own purposes. However, the AS Effications, limited re-testing is required t	U-PTL cannot accept any legal o maintain valid certification ac	responsibility from such use. confing to the applicable Refect Guidelin	ei.
Gi-Tamighurani	Josephlant	4	Bo Li	
Dr. Govindasamy Tamizh-Mani, Director Certifying Authority	Joseph M. Kuitche, Ope Certifying Witness	rations Manager	Bo Li, Test Manager Certifying Witness	





ΤÜV



VDE





ISO 9001

Certifi SOLAR ENERTECH (SHANGHAI) CO., LTD. INCOMPETENT TROUMDLOGY PARK, BUILDING NO 3 SOUTH TOWER 1301 GUIGANO ROAD, SHAMGHAL, P.R.CHINA ation envisity that the Management System of the above re-mailtent and leanst to be in accessionce with the STANDARD ISO 14001:2004 SCOPE OF SUPPLY MANUFACTURE AND SELL PV SOLAR CILLS, MODULES AND SYSTEMS, PROVIDE RELATED TECH CONSULTATION AND SERVICE 27 SEPTEMBER 201 The d v OT NOVEMBER 2007 271692

ISO 14001

CE

App-1

Aggressive Expansion Plan

Expand Cell Capability (two phases) Capital Outlay: \$13.8 million



Surface Texturing



Doping Diffusion Furnace



Anti-reflection PECVD





Printing

Cell Inspection

Add Wafer Capability Capital Outlay: \$10.2 million





MomocrysItlline Ingot Pullers



High Quality Solar-grade Ingot



Wafer Slicer

Strategies to Bring Cost Down (1)

Matrix of per Watt Cost if Producing SOEN's Own Wafers

	Current spot price we buy (before tax)	When buying ingots to produce our own wafers	When Producing our own ingots and Wafers
Purchase Poly Silicon Supply, per kilo	-	_	60.00
Producing ingots, per kilo	-	-	26.29
Buying Ingots	-	\$104.15	\$86.29
Slabbing	-	5.17	5.17
Slicing	-	32.50	32.50
Equipment depreciation	-	0.05	0.11
Wafer production total per kilo	-	141.87	124.07
Average cost per wafer	\$2.30	\$2.03	\$1.77
Cost Reduction Rate	-	11.79%	22.86%
Reduction per month @ current production rate	-	\$433,496.63	\$840,464.20
Wafer Cost per Watt	<u>\$0.901</u>	<u>\$0.795</u>	<u>\$0.695</u>
Wafer to Cell per watt	0.273	0.273	0.273
Cell to Module per watt	0.421	0.421	0.421
Final Product Cost per watt (at current scale)	\$1.595	\$1.489	\$1.389
Gross Profit Rate	12.82%	18.63%	24.08%

Strategies to Bring Cost Down (2)

Increase Cell Efficiency

- Selective Emitter
- SOEN's own SINP Technology
- In-line Improvement & Enhancement

Cost Down when Our Efficiency & Profit Up (per watt)										
Efficiency	17%	17.33%	17.50%	18%	18.50%	19%	19.50%	20%		
Energy output per wafer (w)	2.53	2.58	2.60	2.67	2.75	2.82	2.90	2.97		
Cell processing cost per watt (\$)	\$0.272	\$0.267	\$0.265	\$0.257	\$0.250	\$0.244	\$0.237	\$0.232		
Output per Module (W)	181.89	185.42	187.24	192.59	197.94	203.28	208.63	213.98		
Extra Selling Value per Module if Sold at \$1.75/w	-	-	\$3.18	\$12.54	\$21.91	\$31.27	\$40.63	\$49.99		

Emerging Market & Customers

