

Other International

The Other International segment comprises producing fields in Algeria, Libya, Nigeria and Russia, along with additional development and exploration activity in Angola and Kazakhstan.

As part of the company's asset disposition program, in 2012, ConocoPhillips completed the sale of its 30 percent interest in Naryanmarneftegaz in Russia. The company announced its intention to divest its interest in the North Caspian Sea Production Sharing Agreement (Kashagan) and the Algeria and Nigeria businesses, with closings expected in 2013. The associated earnings and production from these assets are reported as discontinued operations.

In Libya, the company has an interest in the Waha Concession in the Sirte Basin. Production returned to preconflict levels in mid-2012 following an extended period of civil unrest. The company also has a joint venture, Polar Lights, which operates in the Timan-Pechora province in northwestern Russia.

2012 Production

107

Thousand Barrels of
Oil Equivalent per Day

2012 Proved Reserves

0.5

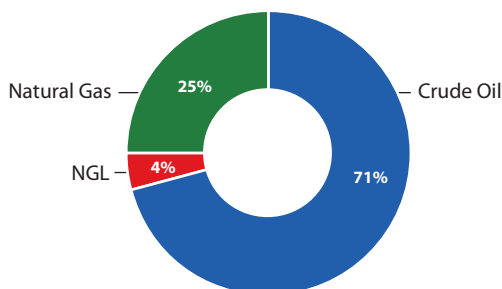
Billion Barrels of
Oil Equivalent

Other International and Discontinued Operations Average Daily Net Production, 2012

Area	Interest	Operator	Crude Oil (MBD)	NGL (MBD)	Natural Gas (MMCFD)	Total (MBOED)
Waha Concession	16.3%	Waha Oil Co.	40	–	18	43
Libya Total			40	–	18	43
Polar Lights	50.0%	Polar Lights Company	5	–	–	5
Naryanmarneftegaz¹	30.0%	OOO Naryanmarneftegaz	8	–	–	8
Russia Total			13	–	–	13
Continuing Operations Total			53	–	18	56
Menzel Lejmat North	65.0%	ConocoPhillips	8	–	–	8
Ourhoud	3.7%	L'Organization Ourhoud	3	–	–	3
Algeria Total			11	–	–	11
OMLs 60, 61, 62, 63	20.0%	Eni	12	4	149	40
Nigeria Total			12	4	149	40
Discontinued Operations Total			23	4	149	51
Other International and Discontinued Operations Total			76	4	167	107

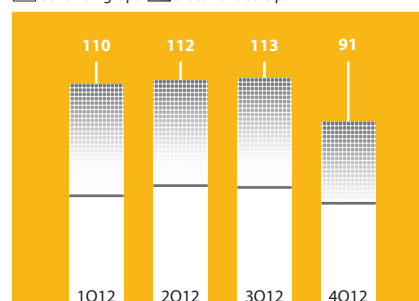
¹ ConocoPhillips' interest in Naryanmarneftegaz was sold in August 2012.

2012 Production Mix (percent)



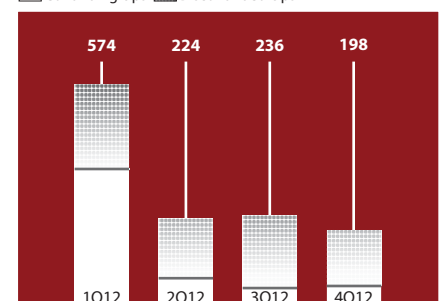
2012 Production (MBOED)

Continuing Ops Discontinued Ops



2012 Capital Program (\$ million)

Continuing Ops Discontinued Ops



Libya

Sirte Basin

Waha Concession

Operator: Waha Oil Co., a wholly-owned subsidiary of Libyan National Oil Corp.

Co-venturers: Libyan National Oil Corp. (59.2%), ConocoPhillips (16.3%), Marathon Oil (16.3%), Hess (8.2%)

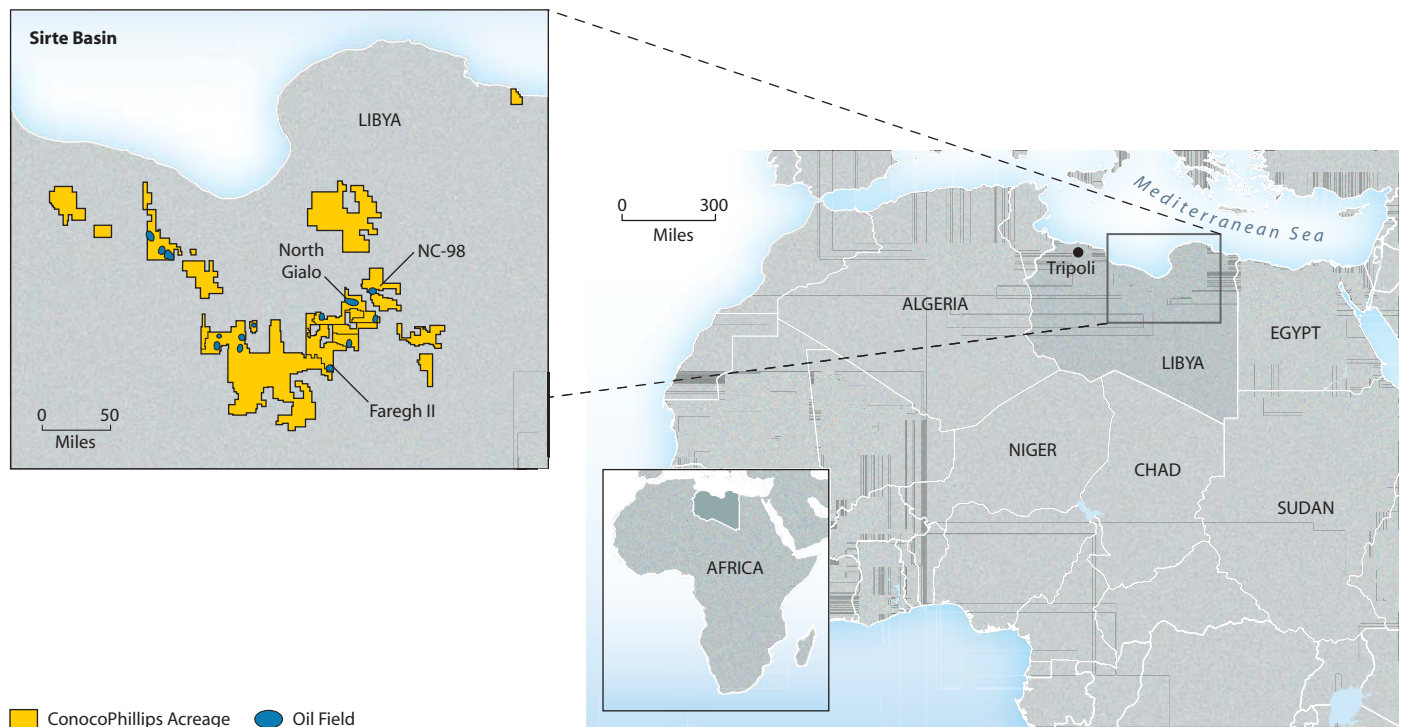
The Waha concession is made up of multiple concessions and encompasses nearly 13 million gross acres in the Sirte Basin. The concessions are valid for an additional 19 to 22 years.

Three major growth projects under development by the co-venturers include Faregh II, North Gialo and NC-98.



Drilling pad in the Sirte Basin, Libya.

Libya



Russia

Timan-Pechora

Polar Lights

Operator: Polar Lights Co.

Co-venturers: ConocoPhillips (50.0%),

Rosneft (50.0%)

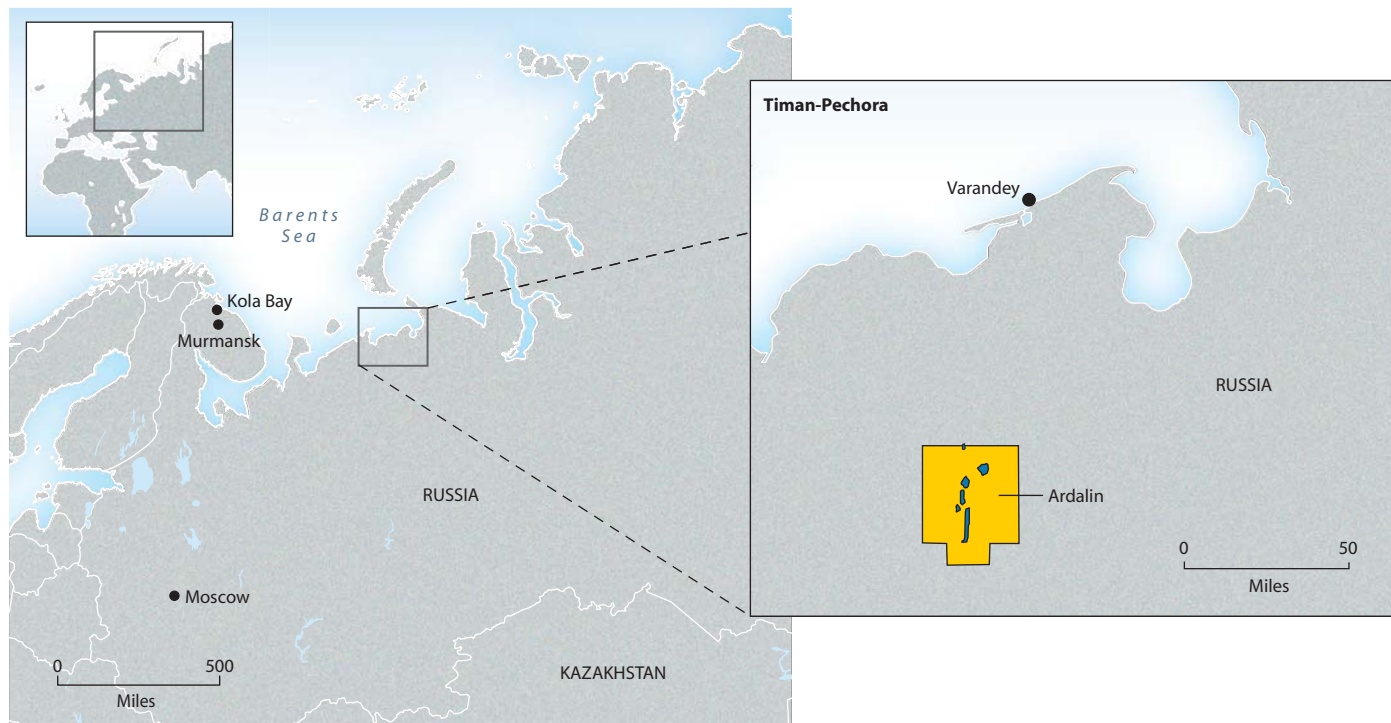
Polar Lights Co. (PLC) is a Russian limited liability company established in 1992 to develop the Ardalin Field in the Timan-Pechora province in northwestern Russia.

PLC started producing oil from the Ardalin Field in 1994 and has since developed five satellite fields.



Ardalin Field in the Timan-Pechora province of Russia.

Russia



ConocoPhillips Acreage Oil Field

Caspian

Kazakhstan

North Caspian Sea Production Sharing Agreement

Operator: *North Caspian Operating Company B.V.*

Co-venturers: *Eni (16.8%),*

ExxonMobil (16.8%), KazMunayGas (16.8%),

Shell (16.8%), Total (16.8%),

ConocoPhillips (8.4%), INPEX (7.6%)

In 1998, ConocoPhillips acquired an interest in 10.5 blocks off the coast of Kazakhstan through the Republic of Kazakhstan's North Caspian Sea Production Sharing Agreement (NCSPSA). The first exploration well, Kashagan E-1, was completed as a discovery in 2000. In 2002, the discovery was declared commercially viable and, in 2004, the Republic of Kazakhstan approved the Kashagan development plan and budget.

In addition to the Kashagan Field, the NCSPSA includes the satellite discoveries of Aktote, Kairan and Kalamkas.

The operator is planning for first production in 2013. The contract period is through 2041.

In the fourth quarter of 2012, ConocoPhillips announced its intention to sell its interest in the NCSPSA, with closing expected in 2013. Results of these operations are reported as discontinued operations.

Azerbaijan

ConocoPhillips entered into a joint study agreement with the State Oil Company of the Republic of Azerbaijan (SOCAR) in 2011. An onshore seismic operation is scheduled to begin in May 2013.

Transportation

Baku-Tbilisi-Ceyhan Pipeline

Operator: *BP (30.1%)*

Co-venturers: *SOCAR (25.0%), Chevron (8.9%),*

Statoil (8.7%), TPAO (6.5%), Eni (5.0%),

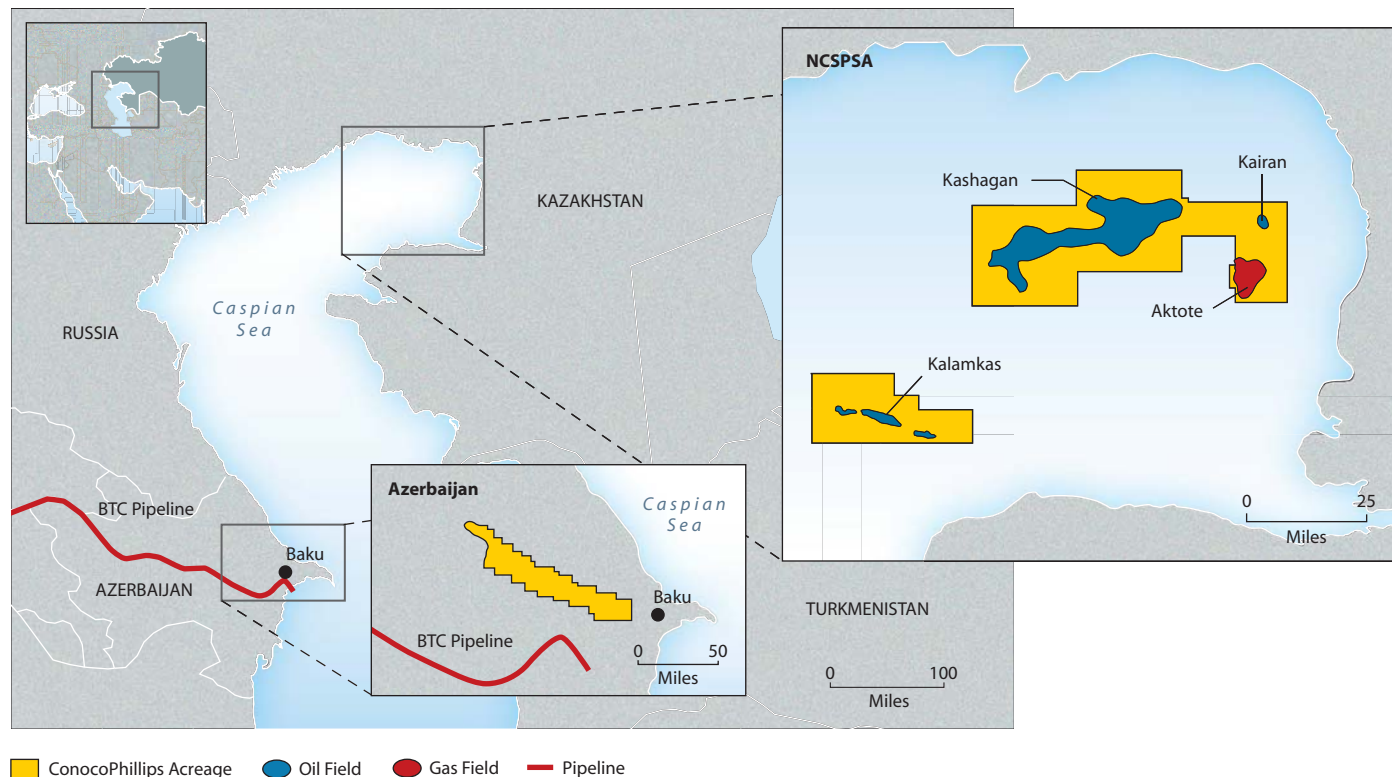
Total (5.0%), Itochu (3.4%),

ConocoPhillips (2.5%), Inpex (2.5%),

ONGC (2.4%)

The Baku-Tbilisi-Ceyhan (BTC) Pipeline was placed into operation in 2006. Its nameplate capacity is 1 MMBD, and ConocoPhillips capacity rights are proportional to its equity.

Caspian



Algeria

Block 405a

ConocoPhillips holds interests in three main oil fields located in Block 405a in Algeria. All crude oil production is transported to northern Algerian ports where it is lifted to tankers and sold.

In December 2012, ConocoPhillips entered into an agreement with Pertamina to sell the Algerian business. The sale is expected to close in 2013. Results of these operations are reported as discontinued operations.

Menzel Lejmat North (MLN)

Operator: ConocoPhillips (65.0%)

Co-venturer: Talisman (35.0%)

Discovered in 1996, the field began producing in 2003.

Ourhoud

Operator: L'Organization Ourhoud

Co-venturers: Cepsa (39.8%),

Sonatrach (36.1%), Anadarko (9.2%),

Eni (4.6%), Maersk (4.6%),

ConocoPhillips (3.7%), Talisman (2.0%)

The Ourhoud Field is the largest Algerian oil field with foreign partner participation. First oil was achieved in 2002.

EMK (El Merk)

Operator: Groupement Berkine

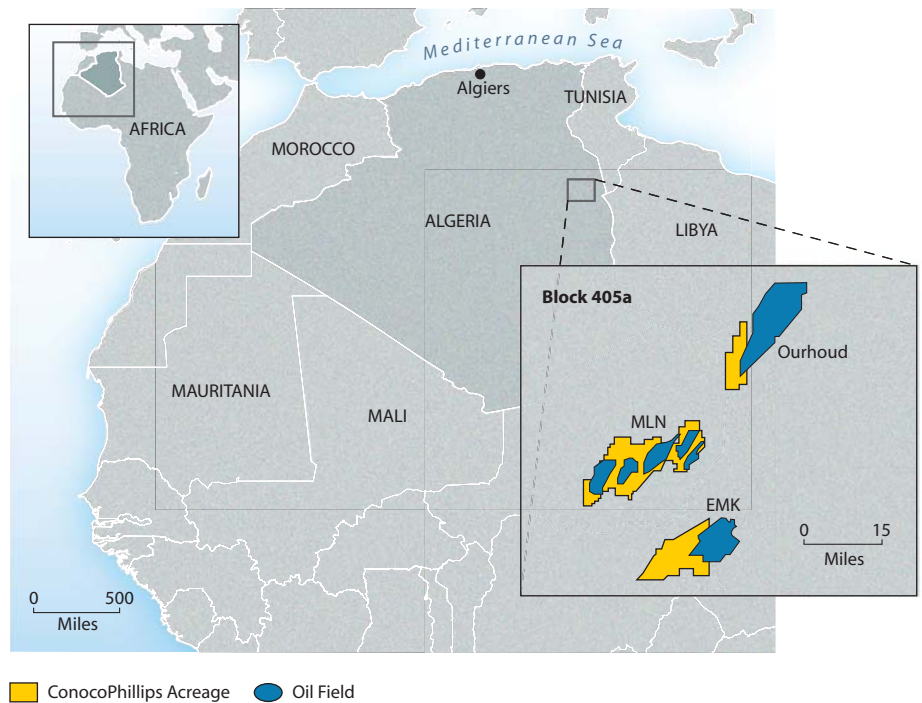
Co-venturers: Sonatrach (37.7%),

Anadarko (18.1%), ConocoPhillips (16.9%),

Eni (9.1%), Maersk (9.1%), Talisman (9.1%)

The EMK unit is part of the El Merk Project, which was sanctioned in 2009 and is comprised of wells, gathering lines and a shared central processing facility to develop the EMK Field and three other fields. Start up of the EMK Field is expected in 2013.

Algeria



Nigeria

In December 2012, ConocoPhillips announced it has entered into agreements with affiliates of Oando PLC to sell its Nigerian business. The sale is expected to close in 2013. Results of these operations are reported as discontinued operations.

Onshore

OMLs 60, 61, 62, 63

Operator: Eni (20.0%)

Co-venturers: Nigerian National Petroleum Corp. (60.0%), ConocoPhillips (20.0%)

An exploration program on the OMLs, which will expire in June 2027, continues to focus on deep high-pressure natural gas. Twelve flow stations, the Obiafu-Obrikom NGL Plant and the Brass River tanker loading terminal all support production.

Facilities

Kwale-Okpai Independent Power Plant

Operator: Eni (20.0%)

Co-venturers: Nigerian National Petroleum Corp. (60.0%), ConocoPhillips (20.0%)

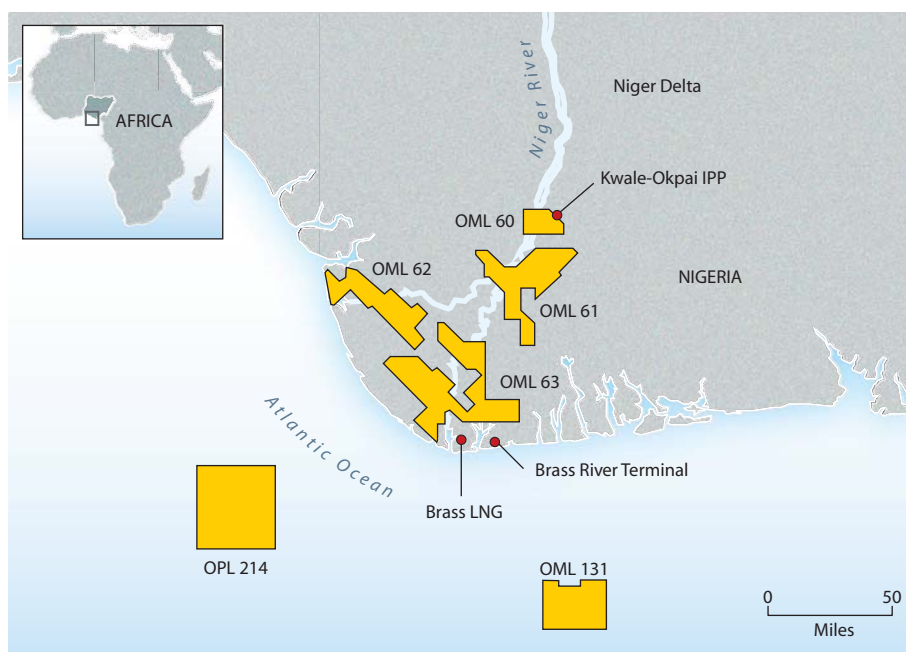
This 480-megawatt, gas-fired, combined cycle power plant came on line in 2005. It supplies electricity to PHCN, Nigeria's national electricity supplier.

Brass LNG

Co-venturers: Nigerian National Petroleum Corp. (49.0%), ConocoPhillips (17.0%), Eni (17.0%), Total (17.0%)

ConocoPhillips and its co-venturers signed a shareholder agreement in 2006 to progress the development of the Brass LNG facility in Nigeria's central Niger Delta. The agreement covers front-end engineering and design studies for the facility.

Nigeria



■ ConocoPhillips Acreage ● Facility

Exploration and Business Development

License	Interest	Operator	Recent Activity
OMLs 60, 61, 62, 63	20.0%	Eni	A number of high-potential prospects have been identified and are expected to begin operations in 2013 and 2014.
OML 131	95.0%	ConocoPhillips	Deepwater license covering 297,600 acres containing the Chota structure, which was discovered in 1998. Unitization of the Chota Field with the adjacent Bolia Field in OML 135 commenced during 2009, with Shell chosen as pre-unit operator.
OPL 214	20.0%	ExxonMobil	Deepwater license covering 639,000 acres was acquired in 2002. The Uge Field, discovered in 2005 and successfully appraised in 2007, is in the development planning stage. The North Uge and Nza prospects were drilled in 2012, and both were oil and gas discoveries.

Angola

Exploration and Business Development

Block 36

Operator: ConocoPhillips (30.0%)
 Co-venturers: Sonangol (50.0%),
 China Sonangol (20.0%)

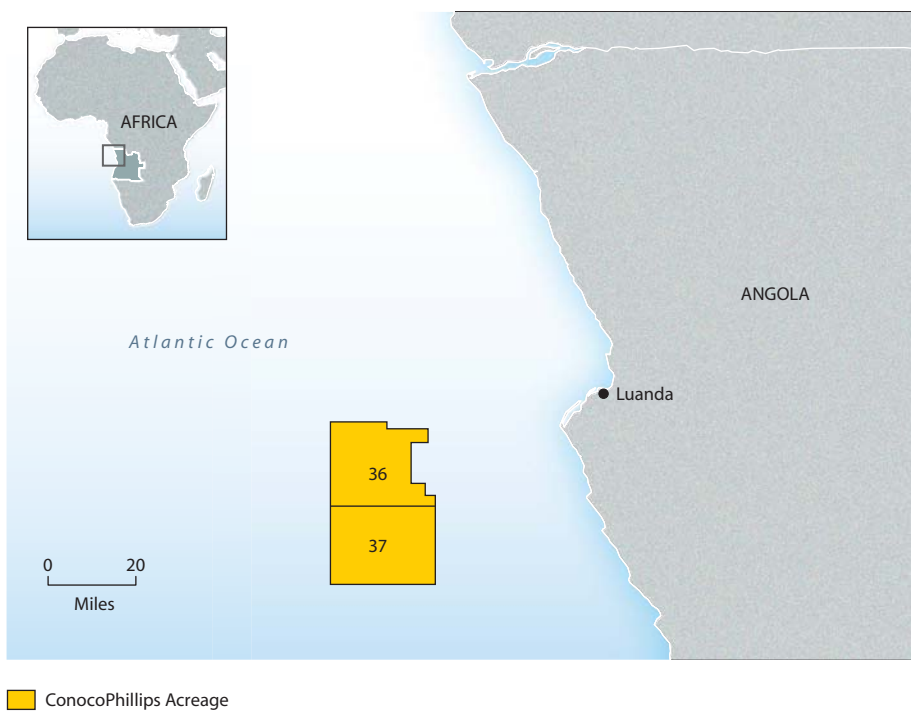
Block 37

Operator: ConocoPhillips (30.0%)
 Co-venturers: Sonangol (50.0%),
 Repsol (20.0%)

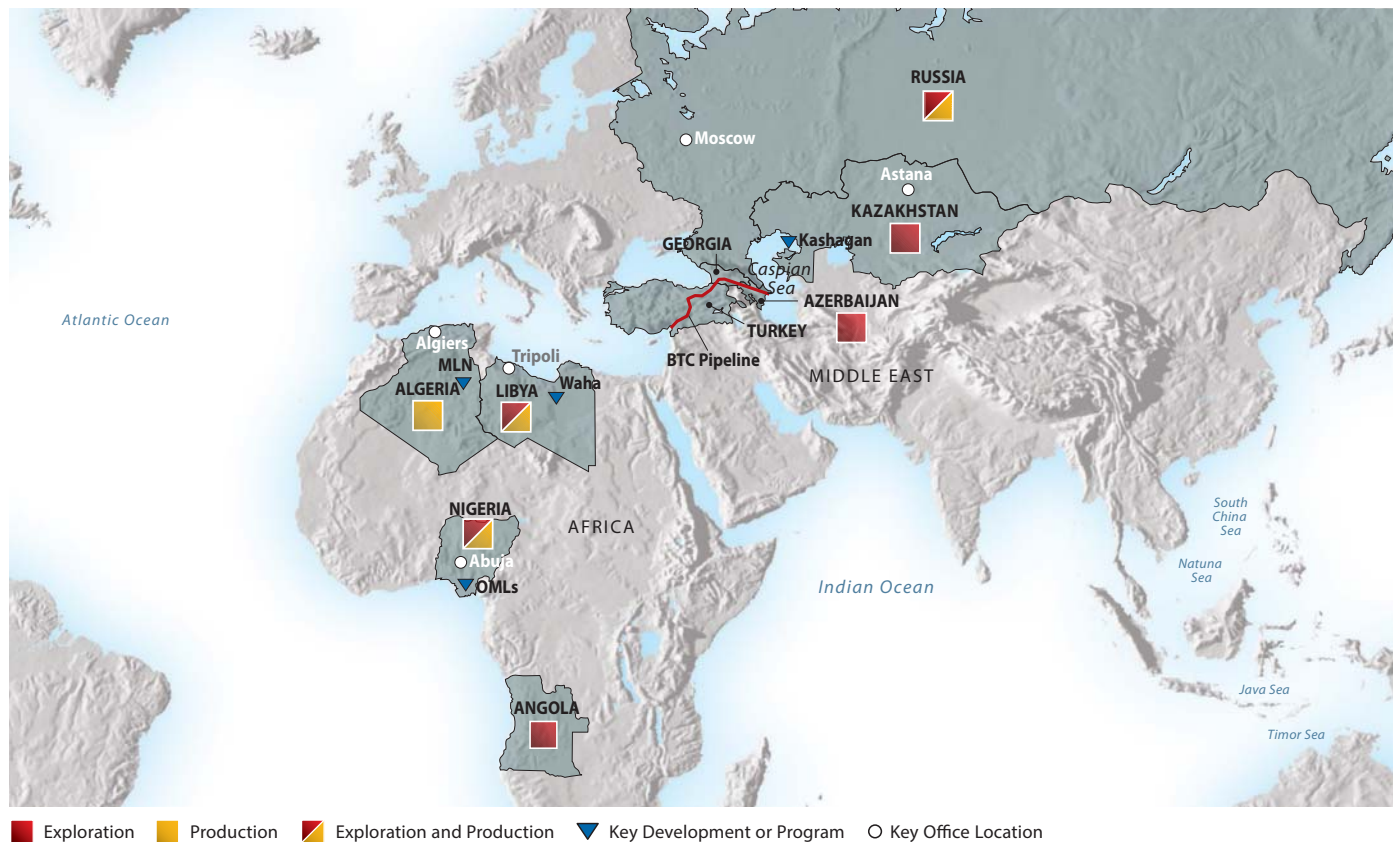
The Angolan national oil company, Sonangol, awarded ConocoPhillips operatorship and a 30 percent interest in two deepwater blocks in the Kwanza Basin, offshore Angola. The PSCs were signed in December 2011, and the company's operating interest became effective in January 2012.

The two blocks total approximately 2.5 million acres in water depths ranging from approximately 5,600 feet to 8,200 feet. Recent discoveries adjacent to these blocks have confirmed expectations and proven the presence of a working petroleum system in this subsalt play. ConocoPhillips completed a 3-D seismic survey and secured a rig to drill at least four planned exploration wells beginning in 2014.

Angola



Other International



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S P I R I T

SAFETY

We operate safely.

PEOPLE

We respect one another, recognizing that our success depends upon the commitment, capabilities and diversity of our employees.

INTEGRITY

We are ethical and trustworthy in our relationships with stakeholders.

RESPONSIBILITY

We are accountable for our actions. We are a good neighbor and citizen in the communities where we operate.

INNOVATION

We anticipate change and respond with creative solutions. We are agile and responsive to the changing needs of stakeholders and embrace learning opportunities from our experience around the world.

TEAMWORK

Our "can do" spirit delivers top performance. We encourage collaboration, celebrate success, and build and nurture long-standing relationship.

CAUTIONARY STATEMENT

This fact sheet contains forward-looking statements. We based the forward-looking statements on our current expectations, estimates and projections about ourselves and the industries in which we operate in general. We caution you these statements are not guarantees of future performance as they involve assumptions that, while made in good faith, may prove to be incorrect, and involve risks and uncertainties we cannot predict. In addition, we based many of these forward-looking statements on assumptions about future events that may prove to be inaccurate. Accordingly, our actual outcomes and results may differ materially from what we have expressed or forecast in the forward-looking statements. Economic, business, competitive and regulatory factors that may affect ConocoPhillips' business are set forth in ConocoPhillips' filings with the Securities and Exchange Commission, which may be accessed at the SEC's website at www.sec.gov.

Definition of resources: ConocoPhillips uses the term "resources" in this document. The company estimates its total resources based on a system developed by the Society of Petroleum Engineers that classifies recoverable hydrocarbons into six categories based on their status at the time of reporting. Three (proved, probable and possible reserves) are deemed commercial and three others are deemed noncommercial or contingent. The company's resource estimate encompasses volumes associated with all six categories. The SEC permits oil and gas companies, in their filings with the SEC, to disclose only proved, probable and possible reserves. We use the term "resource" in this fact sheet that the SEC's guidelines prohibit us from including in filings with the SEC. U.S. investors are urged to consider closely the oil and gas disclosure in our Form 10-K and other reports and filings with the SEC.